



DC

Electricity--P.S.C. of D.C. No. 1
Nineteenth Revised Page No. R-1

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



RATES AND REGULATORY PRACTICES GROUP

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DC

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RESIDENTIAL SERVICE

SCHEDULE "R"

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area.

Available only for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

Available only in individual residences and in individually metered dwelling units in multi-family buildings.

Available for multiple application to master-metered apartment buildings where the use is predominantly residential and not for retail business establishments. Not available for separately metered service billed on Schedules "GS LV", "GS 3A", "GT LV", "GT 3A", or "GT 3B" that did not qualify for multiple application of the residential rate as of December 31, 1982.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE - The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

**DC - R**Electricity--P.S.C. of D.C. No. 1
Second Revised Page No. R-3.1**MONTHLY RATE - (Continued)**

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.47 per month	\$ 0.47 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	0.945¢ per kwhr	0.945¢ per kwhr
In excess of 400 kilowatt-hours	2.845¢ per kwhr	1.942¢ per kwhr
B. Transmission Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.15 per month	\$ 0.15 per month
Kilowatt-hour Charge		
In excess of 30 kilowatt-hours	0.521¢ per kwhr	0.521¢ per kwhr
C. Generation Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 1.36 per month	\$ 1.36 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	3.116¢ per kwhr	3.116¢ per kwhr
In excess of 400 kilowatt-hours	7.599¢ per kwhr	5.469¢ per kwhr
D. Billing Credit - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.		



DC - R

Electricity--P.S.C. of D.C. No. 1
Second Revised Page No. R-3.2

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

Subject to applicable Riders as listed below:

1. MARKET PRICE SERVICE
2. RELIABLE ENERGY TRUST FUND
3. GENERATION PROCUREMENT CREDIT
4. DELIVERY TAX
5. PUBLIC SPACE OCCUPANCY SURCHARGE
6. RESIDENTIAL AID DISCOUNT
7. EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE
8. OPTIONAL METER EQUIPMENT RELATED SERVICES



DC - AE

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RESIDENTIAL ALL-ELECTRIC SERVICE

SCHEDULE "AE"

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area.

Available only for low voltage electric service where electricity is the sole source of energy for space heating or the primary source with the application of an add-on heat pump or solar space heating system supplemented by electric space heating servicing the entire conditioned space.

Available only in individual residences and in individually metered dwelling units in multi-family buildings.

Available for multiple application to master-metered apartments where the use is predominantly residential and not for retail establishments. Not available for separately metered service billed on Schedules "GS LV", "GS 3A", "GT LV", "GT 3A" and "GT 3B" that did not qualify for multiple application of the residential rate as of December 31, 1982.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE - The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.



DC - AE

Electricity--P.S.C. of D.C. No. 1
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MONTHLY RATE - (Continued)

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.47 per month	\$ 0.47 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	0.945¢ per kwhr	0.945¢ per kwhr
In excess of 400 kilowatt-hours	2.845¢ per kwhr	1.552¢ per kwhr
B. Transmission Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.15 per month	\$ 0.15 per month
Kilowatt-hour Charge		
In excess of 30 kilowatt-hours	0.521¢ per kwhr	0.521¢ per kwhr
C. Generation Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 1.36 per month	\$ 1.36 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	3.116¢ per kwhr	3.116¢ per kwhr
In excess of 400 kilowatt-hours	7.599¢ per kwhr	4.550¢ per kwhr
D. Billing Credit - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.		



DC - AE

Electricity--P.S.C. of D.C. No. 1
Second Revised Page No. R-4.2

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

Subject to applicable Riders as listed below:

1. MARKET PRICE SERVICE
2. RELIABLE ENERGY TRUST FUND
3. GENERATION PROCUREMENT CREDIT
4. DELIVERY TAX
5. PUBLIC SPACE OCCUPANCY SURCHARGE
6. RESIDENTIAL AID DISCOUNT
7. EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE
8. OPTIONAL METER EQUIPMENT RELATED SERVICES



TIME METERED RESIDENTIAL SERVICE

SCHEDULE "R-TM"

AVAILABILITY - Shall be applicable for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area to approximately the eight hundred (800) largest residential customers who have participated in the residential time-of-use rates program and who are served under Schedule "R-TM". Any customer presently on Schedule "R-TM" whose energy consumption is less than 2,500 kilowatt-hours for each of the five (5) summer billing months in a calendar year may at the customer's option elect to continue service under this schedule or be served under any other applicable schedule. If the customer elects to stay on Schedule "R-TM", the customer will remain on Schedule "R-TM" for at least twelve (12) billing months.

Available only for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

Available only in individual residences and in individually metered dwelling units in multi-family buildings.

Not available for multiple application to master-metered apartment buildings where the use is predominantly residential.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

Not available for customers certified as eligible to be billed under Rider "RAD".

CHARACTER OF SERVICE - The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.



DC - R - TM

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MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Customer	\$ 8.02 per month	\$ 8.02 per month
Kilowatt-hour Charge	3.280¢ per kwhr	3.280¢ per kwhr
B. Transmission Service Charge		
Kilowatt-hour Charge	0.534¢ per kwhr	0.534¢ per kwhr
C. Generation Service Charge		
Kilowatt-hour Charge		
On Peak	16.002¢ per kwhr	3.638¢ per kwhr
Intermediate	3.141¢ per kwhr	3.638¢ per kwhr
Off Peak	2.052¢ per kwhr	2.569¢ per kwhr
D. Billing Credit - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.		



DC - R - TM

Electricity--P.S.C. of D.C. No. 1
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RATING PERIODS -

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day, and Christmas Day, as designated by the Federal Government.

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

Subject to applicable Riders as listed below:

1. MARKET PRICE SERVICE
2. RELIABLE ENERGY TRUST FUND
3. GENERATION PROCUREMENT CREDIT
4. DELIVERY TAX
5. PUBLIC SPACE OCCUPANCY SURCHARGE
6. EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE
7. OPTIONAL METER EQUIPMENT RELATED SERVICES



**TIME METERED RESIDENTIAL SERVICE
EXPERIMENTAL PROGRAM
SCHEDULE "R-TM-EX"**

AVAILABILITY - Shall be applicable for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area to residential customers whose energy consumption exceeds 2,500 kilowatt-hours in any two (2) summer billing months who are selected by the Company for participation in this experimental program. Any customer presently on Schedule "R-TM-EX" whose energy consumption is less than 2,000 kilowatt-hours for each of five (5) summer billing months in a calendar year may at the customer's option continue service under this schedule or be served under any other applicable schedule. If the customer elects to stay on Schedule "R-TM-EX", the customer will remain on Schedule "R-TM-EX" for at least twelve (12) billing months.

Available for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

Available only in individual residences and in individually metered dwelling units in multi-family buildings.

Not available for multiple application to master-metered apartment buildings where the use is predominantly residential.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

Not available for customers certified as eligible to be billed under Rider "RAD".



DC - R - TM - EX

Electricity--P.S.C. of D.C. No. 1
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CHARACTER OF SERVICE - The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Customer	\$ 8.02 per month	\$ 8.02 per month
Kilowatt-hour Charge	3.122¢ per kwhr	3.122¢ per kwhr
B. Transmission Service Charge		
Kilowatt-hour Charge	0.509¢ per kwhr	0.509¢ per kwhr
C. Generation Service Charge		
Kilowatt-hour Charge		
On Peak	18.647¢ per kwhr	2.349¢ per kwhr
Intermediate	2.638¢ per kwhr	2.349¢ per kwhr
Off Peak	2.071¢ per kwhr	1.779¢ per kwhr

D. Billing Credit - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.



DC - R - TM - EX

Electricity--P.S.C. of D.C. No. 1
Second Revised Page No. R-5.5

RATING PERIODS -

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day, and Christmas Day, as designated by the Federal Government.

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

Subject to applicable Riders as listed below:

1. MARKET PRICE SERVICE
2. RELIABLE ENERGY TRUST FUND
3. GENERATION PROCUREMENT CREDIT
4. DELIVERY TAX
5. PUBLIC SPACE OCCUPANCY SURCHARGE
6. EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE
7. OPTIONAL METER EQUIPMENT RELATED SERVICES



GENERAL SERVICE - LOW VOLTAGE

SCHEDULE "GS LV"

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area, except if the customer's maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months, the customer will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein.

Available for low voltage electric service at sixty hertz.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE -

SECONDARY SERVICE - The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.



DC - GS LV

MONTHLY RATE (Continued)

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Customer	\$ 6.82 per month	\$ 6.82 per month
Kilowatt-hour Charge		
First 6,000 kilowatt-hours*	4.289¢ per kwhr	3.556¢ per kwhr
Additional kilowatt-hours	2.700¢ per kwhr	1.749¢ per kwhr
Kilowatt Charge		
First 25 kilowatts	-	-
Additional kilowatts	\$ 4.94 per kw	\$ 4.31 per kw
B. Transmission Service Charge		
Kilowatt-hour Charge (All kilowatt-hours including the first 6,000)	0.482¢ per kwhr	0.482¢ per kwhr
C. Generation Service Charge		
Kilowatt-hour Charge		
First 6,000 kilowatt-hours*	5.093¢ per kwhr	4.279¢ per kwhr
Additional kilowatt-hours	3.328¢ per kwhr	2.275¢ per kwhr
Kilowatt Charge		
First 25 kilowatts	-	-
Additional kilowatts	\$ 5.47 per kw	\$ 4.78 per kw
D. Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.		

* This rate applies to all kilowatthours for customers billed under the non-demand provisions of this Schedule.



DC - GS LV

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Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the billing demand provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).
2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).
3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

BILLING DEMAND - The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

Subject to applicable Riders as listed below:

- 1.MARKET PRICE SERVICE
- 2.RELIABLE ENERGY TRUST FUND
- 3.GENERATION PROCUREMENT CREDIT
- 4.POWER FACTOR
- 5.DELIVERY TAX
- 6.PUBLIC SPACE OCCUPANCY SURCHARGE



GENERAL SERVICE - PRIMARY SERVICE

SCHEDULE "GS 3A"

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area, except if the customer's maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months, the customer will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnects, regulators and protective equipment.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE -

PRIMARY SERVICE - The service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.



DC - GS 3A

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Customer	\$ 6.48 per month	\$ 6.48 per month
Kilowatt-hour Charge		
First 6000 kilowatt-hours*	4.067¢ per kwhr	3.371¢ per kwhr
Additional kilowatt-hours	2.558¢ per kwhr	1.654¢ per kwhr
Kilowatt Charge		
First 25 kilowatts	-	-
Additional kilowatts	\$ 4.69 per kw	\$ 4.09 per kw
B. Transmission Service Charge		
Kilowatt-hour Charge (All kilowatt-hours including the first 6,000)	0.457¢ per kwhr	0.457¢ per kwhr
C. Generation Service Charge		
Kilowatt-hour Charge		
First 6000 kilowatt-hours*	4.846¢ per kwhr	4.072¢ per kwhr
Additional kilowatt-hours	3.169¢ per kwhr	2.169¢ per kwhr
Kilowatt Charge		
First 25 kilowatts	-	-
Additional kilowatts	\$ 5.20 per kw	\$ 4.55 per kw
D. Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.		

* This rate applies to all kilowatthours for customers billed under the non-demand provisions of this Schedule.



DC - GS 3A

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the demand billing provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).
2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).
3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

BILLING DEMAND - The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

Subject to applicable Riders as listed below:

- 1.MARKET PRICE SERVICE
- 2.RELIABLE ENERGY TRUST FUND
- 3.GENERATION PROCUREMENT CREDIT
- 4.POWER FACTOR
- 5.DELIVERY TAX
- 6.PUBLIC SPACE OCCUPANCY SURCHARGE



TEMPORARY OR SUPPLEMENTARY SERVICE

SCHEDULE "T"

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area.

Available for low voltage electric service for construction or other commercial purposes furnished through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time, such as for carnivals, festivals, etc.

Available for supplementary loads which are metered and billed separately from the electricity used for lighting and other purposes in the same occupancy.

CHARACTER OF SERVICE - The service supplied under this schedule will be alternating current, sixty hertz, at any of the approved classes of service.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.



DC - T

Electricity--P.S.C. of D.C. No. 1
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MONTHLY RATE - (Continued)

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Customer	\$ 6.82 per month	\$ 6.82 per month
Kilowatt-hour Charge	5.503¢ per kwhr	4.480¢ per kwhr
B. Transmission Service Charge		
Kilowatt-hour Charge	0.482¢ per kwhr	0.482¢ per kwhr
C. Generation Service Charge		
Kilowatt-hour Charge	6.441¢ per kwhr	5.304¢ per kwhr
D. Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.		
METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.		
GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".		
Subject to applicable Riders as listed below:		
1.MARKET PRICE SERVICE		
2.RELIABLE ENERGY TRUST FUND		
3.GENERATION PROCUREMENT CREDIT		
4.POWER FACTOR		
5.DELIVERY TAX		
6.PUBLIC SPACE OCCUPANCY SURCHARGE		



TIME METERED GENERAL SERVICE - LOW VOLTAGE SCHEDULE "GT LV"

AVAILABILITY - Shall be applicable for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT LV" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT LV" even if the party responsible for the account should change. Removal from Schedule "GT LV" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT LV" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT LV", the customer will remain on Schedule "GT LV" for at least twelve (12) billing months.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT LV" prior to December 31, 1982 which will continue to be served under Schedule "GT LV".

CHARACTER OF SERVICE -

SECONDARY SERVICE - The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.



DC - GT LV

Electricity--P.S.C. of D.C. No. 1
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MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

	Billing Months of <u>June - October</u> (Summer)		Billing Months of <u>November - May</u> (Winter)	
A. Distribution Service Charge				
Customer	\$ 20.93	per month	\$ 20.93	per month
Kilowatt-hour Charge	1.029¢	per kwhr	1.029¢	per kwhr
Kilowatt Charge Maximum	\$ 4.80	per kw	\$ 4.80	per kw
B. Transmission Service Charge				
Kilowatt-hour Charge	0.219¢	per kwhr	0.219¢	per kwhr
Kilowatt Charge On Peak	\$ 0.71	per kw	-	
Maximum	\$ 0.59	per kw	\$ 0.59	per kw
C. Generation Service Charge				
Kilowatt-hour Charge On Peak	2.253¢	per kwhr	2.110¢	per kwhr
Intermediate	2.253¢	per kwhr	2.110¢	per kwhr
Off Peak	2.253¢	per kwhr	2.110¢	per kwhr
Kilowatt Charge On Peak	\$ 10.41	per kw	-	
Maximum	\$ 3.70	per kw	\$ 3.70	per kw



DC - GT LV

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MONTHLY RATE - (Continued)

D. Billing Credit - A monthly billing credit in the amount of \$0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

RATING PERIODS -

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day, and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS -

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.



DC - GT LV

Electricity--P.S.C. of D.C. No. 1
Second Revised Page No. R-8.3

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

Subject to applicable Riders as listed below:

1. MARKET PRICE SERVICE
2. RELIABLE ENERGY TRUST FUND
3. GENERATION PROCUREMENT CREDIT
4. POWER FACTOR
5. DELIVERY TAX
6. PUBLIC SPACE OCCUPANCY SURCHARGE
7. EXCESS FACILITIES



TIME METERED GENERAL SERVICE - PRIMARY SERVICE

SCHEDULE "GT 3A"

AVAILABILITY - Shall be applicable for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT 3A" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT 3A" even if the party responsible for the account should change. Removal from Schedule "GT 3A" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3A" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT 3A", the customer will remain on Schedule "GT 3A" for at least twelve (12) billing months.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT 3A" prior to December 31, 1982 which will continue to be served under Schedule "GT 3A".



DC - GT 3A

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CHARACTER OF SERVICE -

PRIMARY SERVICE - The service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

	Billing Months of <u>June - October</u> (Summer)		Billing Months of <u>November - May</u> (Winter)	
A. Distribution Service Charge				
Customer	\$ 19.25	per month	\$ 19.25	per month
Kilowatt-hour Charge	0.681¢	per kwhr	0.681¢	per kwhr
Kilowatt Charge Maximum	\$ 3.50	per kw	\$ 3.50	per kw
B. Transmission Service Charge				
Kilowatt-hour Charge	0.217¢	per kwhr	0.217¢	per kwhr
Kilowatt Charge On Peak	\$ 0.72	per kw	-	
Maximum	\$ 0.59	per kw	\$ 0.59	per kw



DC - GT 3A

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Second Revised Page No. R-8.6

MONTHLY RATE - (Continued)

C. Generation Service Charge

Kilowatt-hour Charge

On Peak	2.251¢	per kwhr	2.164¢	per kwhr
Intermediate	2.251¢	per kwhr	2.164¢	per kwhr
Off Peak	2.251¢	per kwhr	2.164¢	per kwhr

Kilowatt Charge

On Peak	\$ 9.51	per kw	-	
Maximum	\$ 4.27	per kw	\$ 4.27	per kw

D. Billing Credit - A monthly billing credit in the amount of \$0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

RATING PERIODS -

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day, and Christmas Day, as designated by the Federal Government.



DC - GT 3A

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Second Revised Page No. R-8.7

BILLING DEMANDS -

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

Subject to applicable Riders as listed below:

1. MARKET PRICE SERVICE
2. RELIABLE ENERGY TRUST FUND
3. GENERATION PROCUREMENT CREDIT
4. POWER FACTOR
5. DELIVERY TAX
6. PUBLIC SPACE OCCUPANCY SURCHARGE
7. EXCESS FACILITIES



TIME METERED GENERAL SERVICE - HIGH VOLTAGE SERVICE

SCHEDULE "GT 3B"

AVAILABILITY - Shall be applicable for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT 3B" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT 3B" even if the party responsible for the account should change. Removal from Schedule "GT 3B" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3B" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT 3B", the customer will remain on Schedule "GT 3B" for at least twelve (12) billing months.

Available for standby service when modified by Schedule "S".

Available for high voltage service furnished directly from the Company's electric system at voltages of 66 kV or above, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment .

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT 3B" prior to December 31, 1982 which will continue to be served under Schedule "GT 3B".

CHARACTER OF SERVICE -

HIGH VOLTAGE SERVICE - The service under this schedule, normally will be 66kV or above. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.



DC - GT 3B

Electricity--P.S.C. of D.C. No. 1
Second Revised Page No. R-8.9

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

	Billing Months of <u>June - October</u> (Summer)		Billing Months of <u>November - May</u> (Winter)	
A. Distribution Service Charge				
Customer	\$ 15.42	per month	\$ 15.42	per month
Kilowatt-hour Charge	0.019¢	per kwhr	0.019¢	per kwhr
Kilowatt Charge Maximum	\$ 0.64	per kw	\$ 0.64	per kw
B. Transmission Service Charge				
Kilowatt-hour Charge	0.174¢	per kwhr	0.174¢	per kwhr
Kilowatt Charge On Peak	\$ 0.59	per kw	-	
Maximum	\$ 0.48	per kw	\$ 0.48	per kw
C. Generation Service Charge				
Kilowatt-hour Charge				
On Peak	2.270¢	per kwhr	2.238¢	per kwhr
Intermediate	2.270¢	per kwhr	2.238¢	per kwhr
Off Peak	2.270¢	per kwhr	2.238¢	per kwhr
Kilowatt Charge				
On Peak	\$ 7.60	per kw	-	
Maximum	\$ 5.58	per kw	\$ 5.58	per kw
D. Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.				



DC - GT 3B

Electricity--P.S.C. of D.C. No. 1
Second Revised Page No. R-8.10

RATING PERIODS -

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day, and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS -

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".



DC - GT 3B

Electricity--P.S.C. of D.C. No. 1
Second Revised Page No. R-8.11

Subject to applicable Riders as listed below:

1. MARKET PRICE SERVICE
2. RELIABLE ENERGY TRUST FUND
3. GENERATION PROCUREMENT CREDIT
4. POWER FACTOR
5. DELIVERY TAX
6. PUBLIC SPACE OCCUPANCY SURCHARGE
7. EXCESS FACILITIES



RAPID TRANSIT SERVICE

SCHEDULE "RT"

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area.

Available for rapid transit electric service furnished directly from the Company's distribution, subtransmission or transmission systems at available voltages of 13.2kV and higher where the customer provides, at the customer's own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right-of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

CHARACTER OF SERVICE - The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2kV or such voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.



DC - RT

Electricity--P.S.C. of D.C. No. 1
First Revised Page No. R-9.1

MONTHLY RATE - (Continued)

	Billing Months of <u>June - October</u> (Summer)		Billing Months of <u>November - May</u> (Winter)	
A. Distribution Service Charge				
Customer	\$ 228.32	per month	\$ 228.32	per month
Kilowatt-hour Charge	0.808¢	per kwhr	0.808¢	per kwhr
Kilowatt Charge	\$ 2.78	per kw	\$ 2.78	per kw
B. Transmission Service Charge				
Kilowatt-hour Charge	0.246¢	per kwhr	0.246¢	per kwhr
Kilowatt Charge	\$ 0.73	per kw	\$ 0.73	per kw
C. Generation Service Charge				
Kilowatt-hour Charge	2.718¢	per kwhr	2.718¢	per kwhr
Kilowatt Charge	\$ 7.50	per kw	\$ 7.50	per kw
D. Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.				



DC - RT

Electricity--P.S.C. of D.C. No. 1
First Revised Page No. R-9.2

BILLING DEMAND - The monthly billing demand will be the maximum thirty (30) minute integrated coincident demand of all delivery points recorded during the billing month.

BILLING ENERGY - The monthly billing energy will be the sum of the registrations of kilowatt-hours of all delivery points.

METER READING - Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations", except as modified by the agreement by and between the Company and the customer.

Subject to applicable Riders as listed below:

- 1.MARKET PRICE SERVICE
- 2.RELIABLE ENERGY TRUST FUND
- 3.GENERATION PROCUREMENT CREDIT
- 4.DELIVERY TAX
- 5.PUBLIC SPACE OCCUPANCY SURCHARGE



STREET LIGHTING SERVICE

SCHEDULE "SL"

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions for street, highway and park lighting purposes in the District of Columbia portion of the Company's service area when owned by agencies of Federal and District of Columbia governments. Also available to governmental and non-governmental customers for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting and telecommunications network devices supplied under Rider "SL-TN".

CHARACTER OF SERVICE - Electricity supplied for series lights normally will be sixty hertz, single phase, 2,400 volts delivered to the series lighting transformers.

Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.



MONTHLY RATE - (Continued)

A. Distribution Service Charge

Standard Night Burning	0.167¢ per kwhr
24-Hour Burning	0.299¢ per kwhr

B. Transmission Service Charge

Standard Night Burning	0.139¢ per kwhr
24-Hour Burning	0.139¢ per kwhr

C. Generation Service Charge

Standard Night Burning	2.472¢ per kwhr
24-Hour Burning	2.472¢ per kwhr

- D. Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The energy charge for series street lights will be discounted \$0.17 per month per lamp.

The charges under this schedule are for electricity only and do not include furnishing and/or maintaining street lighting equipment.

MEASUREMENTS OF ELECTRICITY - If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

The kilowatt-hours calculated from billing wattages will be reduced by 5.5 percent each month to provide for normal outages.



DC - SL

Electricity--P.S.C. of D.C. No. 1
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GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service", the Company's "Electric Service Rules and Regulations" and the Company's "Policy and Procedure for providing Street Lighting Service in the District of Columbia". Holiday and decorative street lighting service connections will be considered temporary service connections as defined in the "Electric Service Rules and Regulations" and will be priced accordingly.

Subject to applicable Riders as listed below:

- 1.MARKET PRICE SERVICE
- 2.RELIABLE ENERGY TRUST FUND
- 3.GENERATION PROCUREMENT CREDIT
- 4.TELECOMMUNICATION NETWORK CHARGE
- 5.DELIVERY TAX
- 6.PUBLIC SPACE OCCUPANCY SURCHARGE



TRAFFIC SIGNAL SERVICE

SCHEDULE "TS"

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions to agencies of the Federal and District of Columbia governments, for operation of traffic signals in the District of Columbia portion of the Company's service area.

CHARACTER OF SERVICE - Electricity supplied for traffic signal purposes normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

- | | |
|--|-----------------|
| A. Distribution Service Charge | 0.299¢ per kwhr |
| B. Transmission Service Charge | 0.139¢ per kwhr |
| C. Generation Service Charge | 2.472¢ per kwhr |
| D. Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier. | |

The charges under this schedule are for electricity only and do not include furnishing and/or maintaining traffic signal equipment.



DC - TS

Electricity--P.S.C. of D.C. No. 1
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MEASUREMENT OF ELECTRICITY - Electricity delivered to traffic signals is unmetered. Monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed devices and estimated hours of burning time.

The kilowatt-hours calculated from billing wattages will be reduced by 1.5 percent each month to provide for normal outages.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service", the Company's "Electric Service Rules and Regulations" and the Company's "Policy and Procedure for providing Traffic Signal Service in the District of Columbia".

Subject to applicable Riders as listed below:

- 1.MARKET PRICE SERVICE
- 2.RELIABLE ENERGY TRUST FUND
- 3.GENERATION PROCUREMENT CREDIT
- 4.DELIVERY TAX
- 5.PUBLIC SPACE OCCUPANCY SURCHARGE



**CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM OVERHEAD LINES
SCHEDULE "SSL-OH"**

APPLICABILITY - Applicable only to luminaries meeting ANSI Standards for street lighting equipment when owned by the Company and mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement.

AVAILABILITY - Available in the District of Columbia portion of the Company's service area to Federal Governmental Agencies for servicing street, highway and park lighting equipment when the electricity supplying such equipment is furnished by the Company from overhead lines and is accessible by conventional wheeled construction and maintenance vehicles.

Available only for lights having a manufacturers' nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor	100 - 400 watts
High Pressure Sodium	70 - 400 watts

* Not available for new installation or replacement of defective fixtures.

CHARACTER OF SERVICE - Service rendered under this schedule will consist of (1) furnishing, installing and maintaining street lighting fixtures and mounting arms or brackets, (2) furnishing, installing, connecting, operating and maintaining the electric service circuits connecting the street lighting equipment to the Company's distribution system, (3) group relamping, (every six (6) months for incandescent, every four (4) years for mercury vapor and every five (5) years for high pressure sodium), (4) washing of globes, (5) furnishing and installing replacement globes, lamps, ballasts and light sensitive switches as needed to maintain the system in an operating mode; all normally limited, to standard items of equipment meeting ANSI Standards for street lighting equipment and approved by the Company for maintenance.



DC - SSL - OH

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Original Page No. R-12.1

MONTHLY RATE -

	<u>Fixed Charges</u>	<u>O&M Charges</u>
<u>Incandescent Lights</u> * - Night Burning		
Without Globe - all sizes	\$0.796 per lamp	\$0.315 per lamp
With Globe - all sizes	\$1.165 per lamp	\$6.980 per lamp

* Not available for new installation or replacement of defective fixtures.

Mercury Vapor Lights - Night Burning

175 Watt	\$2.488 per lamp	\$6.223 per lamp
250 Watt	\$2.843 per lamp	\$6.310 per lamp

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

NON-STANDARD EQUIPMENT - Non Company approved ANSI equipment, if accepted by the Company for maintenance, will be subject to special contracts which may include an initial installation charge.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service", the Company's "Electric Service Rules and Regulations" and the Company's "Policy and Procedure for providing Street Lighting Service in the District of Columbia".



**CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG"**

APPLICABILITY - Applicable only to posts and luminaries meeting ANSI Standards for street lighting equipment furnished by the customer.

AVAILABILITY - Available in the District of Columbia portion of the Company's service area to Federal Governmental Agencies for servicing street, highway and park lighting equipment when the electricity supplying such equipment is furnished by the Company from unmetered underground lines and is accessible by conventional wheeled construction and maintenance vehicles.

Available only for lights having a manufacturers' nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor	250 - 400 watts
High Pressure Sodium	150 watts
Metal Halide	100 - 175 watts

* Not available for new installation or replacement of defective fixtures.

CHARACTER OF SERVICE - Service rendered under this schedule will consist of (1) furnishing, installing, connecting, operating and maintaining the electric service circuits connecting the street lighting equipment to the Company's distribution system, (2) furnishing and installing post foundations and setting customer owned posts on foundations, (3) installing customer owned street lighting fixtures, (4) group relamping, (every six (6) months for incandescent, every two (2) years for metal halide, every four (4) years for mercury vapor and every five (5) years for high pressure sodium), (5) washing of globes, (6) furnishing and installing of replacement globes, lamps, remote ballasts, and light sensitive switches as needed to maintain the system in an operating mode, (7) repainting posts at approximately six (6) year intervals; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.



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MONTHLY RATE -

	<u>Fixed Charges</u>	<u>O&M Charges</u>
<u>Incandescent Lights*</u> - Night Burning		
With Globe - all sizes	\$12.189 per lamp	\$12.798 per lamp

* Not available for new installation or replacement of defective fixtures.

Mercury Vapor Lights - Night Burning

250 Watt	\$12.389 per lamp	\$11.489 per lamp
400 Watt	\$14.499 per lamp	\$14.277 per lamp

High Pressure Sodium Lights - Night Burning

150 Watt	\$10.966 per lamp	\$9.380 per lamp
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Metal Halide - Night Burning

100 Watt	\$32.256 per lamp	\$8.436 per lamp
175 Watt	\$36.028 per lamp	\$10.175 per lamp

Other

Posts furnished by the Company, costing*:

\$ 15.00 and less	\$ 1.139 each
\$ 15.01 to \$ 45.00, inclusive	\$ 1.517 each
\$ 45.01 to \$ 75.00, inclusive	\$ 3.410 each
\$ 75.01 to \$100.00, inclusive	\$ 5.687 each
\$100.01 to \$160.00, inclusive	\$10.047 each

* Not available for new installation or replacement of defective posts.



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When two (2) fixtures are attached to the same post, the total monthly charges for the additional lamp will be discounted \$13.661.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

CUSTOMER RESPONSIBILITY AS TO FURNISHING,
INSTALLING AND MAINTAINING EQUIPMENT - The street lighting posts, fixtures and brackets (if required) shall be furnished by the customer for installation by the Company as set forth under "Character of Service" above. Ballasts for all High Pressure Sodium Lights and any Mercury Vapor Lights to be installed in or on upright posts shall be furnished by the customer. All Metal Halide lamps and ballasts shall be furnished by the customer for installation by the Company.

All maintenance of equipment furnished by the customer will be performed at the customer's expense, except as set forth under "Character of Service".

NON-STANDARD EQUIPMENT - Non-company approved ANSI accepted equipment and non-standard, special, experimental and any other such post and luminaries which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subjected to special contracts. Lights of this type will be installed in accordance with the customer's instruction, and all installation costs charged to the customer.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service", the Company's "Electric Service Rules and Regulations" and the Company's "Policy and Procedure for providing Street Lighting Service in the District of Columbia".

**TELECOMMUNICATIONS NETWORK SERVICE****SCHEDULE "TN"**

AVAILABILITY - Available for either Standard Offer Service or Distribution Service only, as defined in the Company's General Terms and Conditions, in the District of Columbia portion of the Company's service area for unmetered electric service to multiple telecommunications network devices served directly by the Company and not exceeding 15 watts per device.

CHARACTER OF SERVICE - The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Kilowatt-hour Charge	4.655¢ per kwhr	3.922¢ per kwhr
B. Transmission Service Charge		
Kilowatt-hour Charge	0.482¢ per kwhr	0.482¢ per kwhr
C. Generation Service Charge		
Kilowatt-hour Charge	5.093¢ per kwhr	4.280¢ per kwhr
D. Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.		



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MEASUREMENTS OF ELECTRICITY - Monthly kilowatt-hour consumption will be computed on the basis of manufacturer's average wattage ratings of installed devices, with no allowance for outages. The charges under this rider are for electricity only.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service", the Company's "Electric Service Rules and Regulations" and the Company's "Policy and Procedure for providing Street Lighting Service in the District of Columbia".

Subject to applicable Riders as listed below:

- 1.MARKET PRICE SERVICE
- 2.RELIABLE ENERGY TRUST FUND
- 3.GENERATION PROCUREMENT CREDIT
- 4.DELIVERY TAX
- 5.PUBLIC SPACE OCCUPANCY SURCHARGE

COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION SERVICE SCHEDULE "CG-SPP"

AVAILABILITY – Available for Interconnection Service, in the District of Columbia portion of the Company's service area, to the premises on which the customer operates a qualifying cogeneration facility or qualifying small power production facility as defined in the Federal Power Act, pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978 (a QF).

Available for QF sales to the Company – as set forth under Power Marketing Service.

Available for sales to the Company at a standard rate, by QFs having a maximum generating capability of 100 kilowatts or less – as set forth under Standard Rate for Power Marketing Service To Small QFs.

Available for the delivery of QF-generated electric power to the wholesale marketplace – as set forth under Market Access.

Available for the following services to support the QF's participation in the wholesale marketplace:

1. For metering of the QF's output – as set forth under Metering Service.
2. For dispatch, data entry and billing services – as set forth under PJM Interface Services.
3. For assistance in the sale of QF-generated electric power to third parties – as set forth under Brokering Service.

CHARACTER OF SERVICE – The Interconnection Service supplied under this schedule is interconnected operation of the QF in parallel with the Company's electric system (in accordance with Interconnected Operation, below). The Company, in coordination with PJM, will specify the physical Interconnection Point with the QF and nominal interconnection voltage level on the basis of available Company facilities and the magnitude of the generation and load to be served.

MARKET ACCESS – The Company's electric system is operated as part of the integrated electric system of the PJM Control Area, under the direction of the control area operator, regional transmission provider, and regional market administrator, PJM. Interconnection with the Company's electric system provides access to wholesale markets as follows:

- A. CHOICE OF MARKETS – Pursuant to 18 CFR §292.303(d) of the regulations, QF energy and capacity will be transmitted as directed by the customer either (1) to the energy, capacity and ancillary services markets administered by PJM, for sale at such prices as may be available in those markets from time to time, or (2) to any bilateral purchaser (including the Company) or other market selected by the customer, for sale as negotiated between the customer and the purchaser.
- B. POINT OF DELIVERY – Delivery to the PJM marketplace shall occur at the Interconnection Point under this schedule, *provided*, for market administration purposes, if the Interconnection Point is not located on a “generation bus” for which a locational marginal price is calculated by PJM, the nominal point of delivery to the PJM marketplace will be the PJM-recognized “generation bus” electrically most directly connected to the Interconnection Point. Delivery to a bilateral purchaser shall occur as arranged with PJM and other transmission providers; such arrangements are the responsibility of the customer.
- C. DELIVERY ARRANGEMENTS - Power generated and delivered by the QF will be metered for sale in the wholesale marketplace. The QF will provide and maintain its own output metering and telemetering equipment in accordance with PJM requirements and the Company’s specifications for interconnection and parallel operation. There is no Distribution Service charge for the Company’s delivery of the QF’s electrical output to the integrated system of the PJM Control Area. Power delivered by the Company will be metered by the Company under the applicable retail rate schedule (for Standard Offer Service or for Distribution Service only, as defined in the Company’s General Terms and Conditions). At the election of the customer, deliveries shall be separate or aggregated as follows:
1. SIMULTANEOUS PURCHASE AND SALE –
 - (A) All electricity consumed by the customer at the QF’s service location (consisting of the generating station electrical consumption of the QF and other electrical consumption of the customer) will be considered delivered by the Company.
 - (B) All electrical output of the QF will be considered delivered by the QF for wholesale sale in accordance with this schedule.
 2. NET METERING –
 - (A) At the election of the customer, to the extent consistent with the PJM Tariff, simultaneous deliveries by the QF and the Company may be aggregated or “net metered.” Distribution standby charges will apply to the Company’s deliveries in accordance with the Company’s retail tariff. The customer may elect to exclude from this aggregation, for separate metering and billing by the Company without standby charges, all consumption of electricity on the premises for purposes other than QF generating facility consumption. The QF’s elections under this paragraph



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may be changed no more frequently than once in three years and any resulting costs to the Company of altering the interconnection facilities or metering shall be borne by the QF.

- (B) QFs having a maximum generating capability of 100 kW or less may elect to follow the net energy metering rules adopted by the District of Columbia Public Service Commission.

POWER MARKETING SERVICE – Upon request, the Company will purchase the output of the QF for resale by the Company, at a price and for a duration negotiated from time to time, pursuant to the Company's license from the FERC to engage in power marketing purchases and sales. Power marketing service is available from other vendors. Power marketing service is available from the Company only to the extent that the Company is licensed to buy and sell wholesale power at market-based rates, and has the personnel and facilities available to perform the service.

STANDARD RATE FOR POWER MARKETING SERVICE TO SMALL QFS – Upon request, a QF interconnected with the Company under this schedule and having a maximum generating capability of 100 kilowatts or less may sell its output to the Company for resale in the PJM markets in the following manner:

- (A) The Company will sell the QF's energy in the PJM as-available (real-time) energy market. The Company will pay the QF the energy price received from PJM, less any associated PJM ancillary charges, and less a fixed Company administrative charge of \$14.00 per month where the interconnection is at secondary voltage (600 volts or below), or \$60.00 per month where the interconnection is at primary voltage (4kV to 33kV).
- (B) If the QF has been certified by PJM as a PJM Capacity Resource, the Company will offer the QF's capacity in the PJM multi-month capacity market, and in the short-term PJM capacity markets if any remains unsold in the seasonal market. The Company will pay the QF the capacity price received from PJM, less any associated PJM charges and less the out-of-pocket cost to the Company of compliance with PJM unit commitment and dispatch requirements with respect to the QF's capacity.
- (C) At no additional charge, the Company will test and maintain the QF's output meter in accordance with PJM requirements.

SUPPORTING SERVICES AVAILABLE FROM THE COMPANY – The following services may be self-supplied by the QF or purchased from other vendors, or may be purchased from the Company at a negotiated and agreed price and terms. Such services are available from the Company only to the extent that the Company is appropriately licensed and has the personnel and facilities available to perform the service.

1. **METERING SERVICE** – The Company will provide and maintain output metering and telemetering equipment as requested by the QF.



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2. PJM INTERFACE SERVICES – In support of QF sales to the PJM marketplace or bilateral sales to third parties, the Company will arrange for PJM market interface services requested by the QF, such as PJM OASIS input, electronic data entry, unit commitment, energy bid, generation dispatch, 24-hour-call-desk service, and PJM bill processing.
3. BROKERING SERVICE – The Company will broker bilateral arrangements and perform associated billing and administrative services in conjunction with the QF's sales of energy, capacity or ancillary services directly to third parties.

CONTRACTUAL ARRANGEMENTS - The Company will interconnect with the QF pursuant to a detailed interconnection service agreement, and interconnection facilities agreements consistent therewith. Where applicable, these agreements shall be entered into as prescribed in the PJM Open Access Transmission Tariff on file with the FERC as revised and made effective from time to time (PJM Tariff). These agreements will incorporate by reference the generator interconnection requirements of PJM pursuant to the PJM Tariff, and applicable portions of this schedule (including the General Terms and Conditions of the Company's retail electric tariff and the specifications for interconnection and parallel operation furnished by the Company).

In accordance with those requirements, these agreements will require the installation of appropriate Interconnection Facilities for reliability and safety, and will require the customer to keep the Company and PJM system control centers informed of Interconnected Operation as set forth below. Disputes arising under these agreements shall be resolved pursuant to the dispute resolution process under the PJM Tariff as applicable, *provided*, any dispute which cannot be resolved by the parties may be taken by either party to this Commission, *provided further*, a dispute arising from or in connection with services regulated by the FERC shall be taken to the FERC as provided by federal law or regulation.

Applicants for service under this schedule should consult the Company (attention: General Manager, Transmission Interconnections Department) for further information about Company and PJM application and interconnection requirements.

INTERCONNECTION FACILITIES – Interconnection facilities are subject to PJM and Company reliability criteria for the operation of generation equipment in parallel with the PJM transmission system, protective equipment, operational metering (including kilovolt-ampere-reactive meters if required) and communications equipment. Interconnection facilities shall be installed and maintained by or at the expense of the QF in accordance with PJM and Company requirements including all required transmission and distribution facilities. All Interconnection Facilities must be operational and inspected by and tested to the satisfaction of the Company and PJM prior to any Interconnected Operation of the QF.

Normally, the QF and the Company will own and maintain the Interconnection Facilities on their respective sides of the Interconnection Point. Upon request, in accordance with PJM procedures, the Company will contract to install, own and maintain Interconnection Facilities which (1) are Attachment Facilities and Local Upgrade Facilities as defined in the



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PJM Tariff, and (2) any other facilities on the Company's side of the Interconnection Point the cost of which is reasonably directly assigned to the QF. Any extension or modification of the Company's distribution system to accommodate Interconnected Operation with the QF shall be performed by the Company at the expense of the QF.

Except as otherwise required by the FERC or the PJM Tariff, the QF will make a contribution in aid of construction for the installed cost (including applicable gross receipts taxes) of all Interconnection Facilities furnished by the Company, which shall be due as invoiced and prior to any operation of the QF's facility in parallel with the Company's system. Ongoing operation and maintenance of Company-owned Interconnection Facilities will be at the ongoing expense of the QF, unless prepaid as agreed at the time of installation or thereafter.

INTERCONNECTED OPERATION – As a condition of interconnection, the QF must operate its interconnected facilities pursuant to PJM operating requirements, the specifications for interconnection and parallel operation furnished by the Company, and good utility practice, and must cease interconnected operations immediately as instructed by PJM, or upon notification by the Company that the QF's operation is degrading the quality and reliability of service being provided to the Company's other customers. The Company is not responsible for monitoring the QF's operation and is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from the QF's generation facilities. The QF shall indemnify and hold the Company, its officers, directors, affiliates, agents, employees, contractors and subcontractors, harmless from and against any and all claims, demands, actions, losses, liabilities, expenses (including reasonable attorneys' fees), suits and proceedings of any nature whatsoever for personal injury, death, or property damage to third parties caused by or arising out of or in connection with any act or omission of the QF's own officers, directors, affiliates, agents, employees, contractors or subcontractors that arise out of or are in any manner connected with the QF's performance under this Schedule or under any agreement between the QF and the Company, or both, except to the extent such injury or damage is directly attributable to the willful default or willful neglect of the Company.

GENERAL TERMS AND CONDITIONS – This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."



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STANDBY SERVICE

SCHEDULE "S"

AVAILABILITY - Available in the District of Columbia portion of the Company's service area when part or all of the customer's electric or other power requirements normally are supplied by his own power producing equipment and auxiliary service is desired for emergency or abnormal conditions. Available in conjunction with Schedule "CG-SPP", when the qualifying cogenerator or small power producer elects to sell electricity to the company under the designated excess power provision of the tariff. Not available for cogenerators or small power producers served under Schedule "CG-SPP", whose own needs would otherwise be provided under a residential or general service non-demand schedule and whose self-generated power does not exceed 25 kilowatts.

CHARACTER OF SERVICE - The electricity supplied under this schedule will be of a type normally supplied under the Company's standard retail rates.

MONTHLY RATE -

- A. **FACILITIES CHARGE** - When the company has installed facilities specifically to provide standby service under this schedule, a monthly charge of 2% of the total installed cost of such facilities will be made in addition to any other charges described below. This total installed cost shall not include the cost of any protective or metering equipment otherwise recoverable under the terms of Schedule "CG-SPP". If any facilities installed to provide service under this schedule are used in common to provide retail service under any other schedule, except for Schedule "CG-SPP", the facilities charge percentage will be applied to the actual total installed cost of the facilities less the estimated installed cost of the common facilities required to provide such other retail service. In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charges was applied, less depreciation and estimated salvage value.



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- B. PRODUCTION AND TRANSMISSION RESERVATION CHARGE - A monthly reservation charge of \$.45 per kw of contract demand shall be billed by the Company for standing ready to provide standby service. The contract demand shall be the maximum capacity for which the Company stands ready to serve.
- C. USAGE CHARGES - When the Company is called upon to provide standby service, the demand and energy usage shall be billed under the schedule which would be normally applicable for the customer. The distribution demand charge for Schedule "GS LV", "GS 3A" and the maximum demand charge of the Distribution Service Charge for Schedule "GT LV", "GT 3A", "GT 3B" will be credited by an amount equal to the facilities charge paid under this schedule, but not to exceed the amount of the respective demand charge. For service used in conjunction with this schedule maximum billing demand will consist only of the current billing month's maximum thirty (30) minute demand.
- D. DETERMINATION OF STANDBY CAPACITY AND SERVICE - The customer shall contract in advance for the maximum number of kilowatts which the Company is to stand ready to supply under both this schedule and the applicable non-standby schedule. Whenever the measured demand for any billing month exceeds the maximum provided for under the non-standby schedule, the Company will be considered to have provided service under this schedule.
- E. STANDBY IN EXCESS OF CONTRACT - In the event that the Company determines that the customer is drawing on greater standby capacity than that originally contracted for, the Company shall bill the customer retroactively for appropriately recomputed Facilities and Usage Charges for the entire period since the excess standby is determined to have first occurred.

PARALLEL OPERATION - The Company is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from a customer's generation facilities. Protective equipment shall be installed and maintained at the expense of the customer, in accordance with specifications furnished by the Company. Such protective equipment will be required in any interconnected operation with a customer.



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PERIOD OF CONTRACT - All contracts for service under this schedule shall be effective for one calendar year.

GENERAL TERMS AND CONDITIONS - This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's Electric Service Rules and Regulations".

MARKET PRICE SERVICE

RIDER "MPS"

AVAILABILITY - Available to customers in the District of Columbia service area of the Company who have ceased to receive generation services from an alternative supplier and elect to receive service from the Company at Market Price Service rates rather than Standard Offer Service (SOS) rates. Non-residential customers who choose Market Price Service shall not be subject to the minimum term provisions of the Standard Offer Service tariff.

PRICING - Monthly pricing under this rider shall be done on the basis of hourly prices applied to the Customer's hourly usage determined as described below. The hourly prices shall consist of the following components:

1. The hourly Second Settlement PJM Locational Marginal Price for energy in the Pepco zone, including an adjustment for average system losses, shall be applied to the Customer's usage for each corresponding hour.
2. The posted daily PJM market capacity price, including an adjustment for average system losses, shall be applied to the Customer's maximum hourly demand for each corresponding day.
3. The price for transmission service in the normally applicable Standard Offer Service tariff shall be applied to all kilowatt hour usage during the month.
4. A fixed retail adder of \$0.005 per kilowatthour shall be applied to all monthly kilowatthours.
5. A fixed adder shall be applied to all monthly kilowatthours to recover the appropriate level of taxes.



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6. If the average price per kilowatthour calculated using the above components is less than the average price per kilowatthour calculated using the Standard Offer Service Rate applied to the same monthly usage, the bill for Market Price Service shall be the same as for Standard Offer Service.

BILLING DETERMINANTS – The billing determinants to which the above prices are applied will be the actual hourly energy usage, for Customers with load profile recording meters, or estimated hourly usage based on class average load profiles, as used in the Load Profile Settlement System, and adjusted for the actual monthly meter reading.

RELIABLE ENERGY TRUST FUND**RIDER "RETF"**

RELIABLE ENERGY TRUST FUND RIDER - RIDER "RETF" - This rider is applicable to Schedules "R", "AE", "R-TM", "R-TM-EX", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of Reliable Energy Trust Fund programs implemented pursuant to the District of Columbia Retail Electric Competition and Consumer Protection Act of 1999, including the universal service, energy efficiency, and renewable source programs authorized by the Commission. *

The surcharge effective August 11, 2002 is \$0.00000 per kilowatt-hour.

Rider "RETF" is not applicable to customers served under Rider "RAD".

* Pursuant to Order No. 12395 issued in Formal Case No. 1002, Pepco will absorb the funding of the Reliable Energy Trust Fund (RETF) in an amount not to exceed \$0.00021 per kilowatt-hour through August 7, 2007. Pepco may make application(s) to the Commission to recover any charges for the RETF in excess of \$0.00021 per kilowatt-hour.



**EXPERIMENTAL RESIDENTIAL
ELECTRIC VEHICLE SERVICE
RIDER "R-EV"**

EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE - This experimental rider is applied to and is a part of Schedules "R" and "AE" when a customer volunteers for this experimental service subject to the provisions listed below.

1. Available to customers who require electric service to provide electric vehicle battery charging in premises where other electric requirements are furnished under Schedule "R" or "AE". Electric vehicle, for the purpose of this rider, will be defined as an electric motorized vehicle licensed to operate on public roadways.
2. Rider "R-EV" will be limited to the first 50 customers who request participation and agree to the provisions of Rider "R-EV" listed herein. Additional customers may be added to Rider "R-EV" only when a customer previously served under Rider "R-EV" has been removed from this rider.
3. A customer will be removed from this rider when any of the following occurs:
 - a. Electric vehicle battery charging is no longer required due to removal of vehicle or a change in customer.
 - b. The customer fails to comply with any of the terms of Rider "R-EV".
4. While this rider is experimental, the Company agrees to provide a dedicated circuit for the sole purpose of charging electric vehicles and the customer agrees to only charge electric vehicles on this circuit.



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5. While this rider is experimental, the Company agrees to install at its own expense the dedicated circuit required by 4 and any special equipment which may be required by 6. The Company, at its sole discretion, may elect to not provide the service in this rider if it determines that the associated costs are prohibitively high. In this case the customer will be allowed to charge electric vehicles from any available circuit in his or her home and all of the other provisions of Riders "R-EV" shall apply.
6. The customer agrees to allow the Company to install and maintain necessary equipment to monitor the usage to charge the electric vehicle and the power quality of the electric vehicle charging equipment used by the customer.
7. The first 400 kilowatt hours used per month will be billed at the "Monthly Rate". The rate is then modified so that the charge for the next 200 kilowatt hours, which are in excess of 400 kilowatt hours per month is billed at the monthly rate - Rider "R-EV". The usage in excess of 600 kilowatt hours, if any, shall be billed at the otherwise applicable rate for consumption exceeding 400 kilowatt hours.

MONTHLY RATE -

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Kilowatt-hour Charge	0.281¢ per kwhr	0.257¢ per kwhr
B. Transmission Service Charge		
Kilowatt-hour Charge	0.521¢ per kwhr	0.521¢ per kwhr
C. Generation Service Charge		
Kilowatt-hour Charge	1.552¢ per kwhr	1.497¢ per kwhr



**EXPERIMENTAL RESIDENTIAL
TIME-OF-USE ELECTRIC VEHICLE SERVICE
RIDER "R-TM-EV"**

EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE - This experimental rider is applied to and is a part of Schedules "R-TM" and "R-TM-EX", when a customer volunteers for this experimental service subject to the provisions listed below.

1. Available to customers who require electric service to provide electric vehicle battery charging in premises where other electric requirements are furnished under Schedule "R-TM" or "R-TM-EX". Electric vehicle, for the purpose of this rider, will be defined as an electric motorized vehicle licensed to operate on public roadways.
2. Rider "R-TM-EV" will be limited to the first 50 customers who request participation and agree to the provisions of Rider "R-TM-EV" listed herein. Additional customers may be added to Rider "R-TM-EV" only when a customer previously served under Rider "R-TM-EV" has been removed from this rider.
3. A customer will be removed from this rider when either of the following occurs:
 - a. When the customer chooses Schedule "R" or "AE" the provisions of Rider "R-EV" will apply.
 - b. Electric vehicle battery charging is no longer required due to removal of vehicle or a change in customer.
 - c. The customer fails to comply with any of the terms of Rider "R-TM-EV".



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4. While this rider is experimental, the Company agrees to provide a dedicated meter for the sole purpose of metering electric vehicles and the customer agrees to only charge electric vehicles on this meter. A separate bill will be rendered for the service provided under this rider.
5. While this rider is experimental, the Company agrees to install at its own expense the dedicated meter required by 4 and any special equipment which may be required by 6. The Company, at its sole discretion, may elect to not provide the service in this rider if it determines that the associated costs are prohibitively high.
6. The customer agrees to allow the Company to install and maintain necessary equipment to monitor the usage to charge the electric vehicle and the power quality of the electric vehicle charging equipment used by the customer.
7. All consumption except the kilowatt-hours metered for electric vehicle battery charging will be billed at the "Monthly Rate". The rate is then modified so that the charge for the kilowatt hours metered for electric vehicle battery charging is billed at the monthly rate - Rider "R-TM-EV".

MONTHLY RATE -

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Kilowatt-hour Charge	0.552¢ per kwhr	0.517¢ per kwhr
B. Transmission Service Charge		
Kilowatt-hour Charge	0.534¢ per kwhr	0.534¢ per kwhr
C. Generation Service Charge		
Kilowatt-hour Charge	1.259¢ per kwhr	1.215¢ per kwhr



DC

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Second Revised Page No. R-29

RESIDENTIAL AID DISCOUNT

RIDER "RAD"

RESIDENTIAL AID DISCOUNT - RIDER "RAD" - This rider is applied to and is a part of Schedules "R" and "AE" for 18 months after the customer is certified by the Government of the District of Columbia pursuant to the federal statutory criteria to be eligible for the Low Income Home Energy Assistance Program (LIHEAP). In such case the monthly rate is modified such that the following charges are applied to the consumption of customers served under Rider "RAD".

MONTHLY RATE - Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge.

Customers choosing an alternative Electricity Supplier as defined in the Company's General Terms and Conditions will pay only the Distribution Service Charge, modified as appropriate by the application of the Billing Credit.



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Second Revised Page No. R-29.1

MONTHLY RATE - (Continued)
RAD - STANDARD

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.19 per month	\$ 0.19 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	0.151¢ per kwhr	0.578¢ per kwhr
In excess of 400 kilowatt-hours	2.850¢ per kwhr	1.947¢ per kwhr
B. Transmission Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.08 per month	\$ 0.08 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	0.187¢ per kwhr	0.365¢ per kwhr
In excess of 400 kilowatt-hours	0.521¢ per kwhr	0.521¢ per kwhr
C. Generation Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.71 per month	\$ 0.71 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	1.276¢ per kwhr	2.260¢ per kwhr
In excess of 400 kilowatt-hours	7.599¢ per kwhr	5.469¢ per kwhr
D. Billing Credit - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.		



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Original Page No. R-29.2

MONTHLY RATE - (Continued)
RAD - AE

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
A. Distribution Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.19 per month	\$ 0.19 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	0.188¢ per kwhr	0.188¢ per kwhr
401 - 700 kilowatt-hours	2.040¢ per kwhr	0.770¢ per kwhr
In excess of 700 kilowatt-hours	2.850¢ per kwhr	1.557¢ per kwhr
B. Transmission Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.08 per month	\$ 0.08 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	0.202¢ per kwhr	0.202¢ per kwhr
401 - 700 kilowatt-hours	0.387¢ per kwhr	0.300¢ per kwhr
In excess of 700 kilowatt-hours	0.521¢ per kwhr	0.521¢ per kwhr
C. Generation Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.71 per month	\$ 0.71 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	1.361¢ per kwhr	1.361¢ per kwhr
401 - 700 kilowatt-hours	5.707¢ per kwhr	2.722¢ per kwhr
In excess of 700 kilowatt-hours	7.599¢ per kwhr	4.550¢ per kwhr

Billing Credit - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.



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Original Page No. R-30

POWER FACTOR RIDER "PF"

POWER FACTOR RIDER - This rider is applied to and is a part of Schedule "GS LV", "GS 3A", "T", "GT LV", "GT 3A" and "GT 3B", if the customer is found to have a leading power factor or a lagging power factor of less than 85%. If power factor corrective equipment satisfactory to the Company has not been installed within ninety (90) days of notification by the Company, the Distribution Services kilowatt charges for "GS LV", "GS 3A", "GT LV", "GT 3A", and "GT 3B" will be multiplied by a factor of 1.1111.



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First Revised Page No. R-31

TELECOMMUNICATION NETWORK CHARGE

RIDER "SL-TN"

TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN" - This rider is applied to and is part of Schedule "SL" when a customer owns street lights which have attached telecommunications network devices not exceeding 15 watts per device. In such case the monthly rate is modified such that there will be the following additional charges applied to the consumption of the telecommunications network device.

MONTHLY RATE -

	Billing Months of <u>June - October</u> (Summer)	Billing Months of <u>November - May</u> (Winter)
Distribution Services Charge		
Kilowatt-hour Charge	4.655¢ per kwhr	3.922¢ per kwhr
Transmission Charge		
Kilowatt-hour Charge	0.482¢ per kwhr	0.482¢ per kwhr
Generation Charge		
Kilowatt-hour Charge	5.093¢ per kwhr	4.280¢ per kwhr



DC

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First Revised Page No. R-32

DELIVERY TAX RIDER "DT"

DELIVERY TAX - Electricity deliveries are subject to a \$0.0077 per kilowatt-hour charge to recover the Delivery Tax imposed on the Company by the District of Columbia City Council.

Date of Issue: December 6, 2002

Date Effective: Kilowatthours
delivered on and
after December 1, 2002



PUBLIC SPACE OCCUPANCY SURCHARGE

RIDER "PSOS"

PUBLIC SPACE OCCUPANCY SURCHARGE - This rider is applicable to Schedules "R", "AE", "R-TM", "R-TM-EX", "GS LV", "GS 3A", "GT LV", "GT 3A," "GT 3B", "T", "SL", "TS", "RT", and "TN". In compliance with D.C. Code §7-1076 (2000 Supplement), the purpose of this rider is to recover all payments made by the Company to the District of Columbia for the rental of public structures in public space. The surcharge effective March 1, 2004 is \$.00167 per kilowatt-hour delivered to the customer.

The surcharge rate will be updated annually to be effective on March 1. The update will consist of two components: (1) one component to reflect payments to be made by the Company to the District of Columbia for the current calendar year and (2) another component to reflect prior year over or under recoveries.

The first component will be calculated as follows: Payments to be made to the District of Columbia for the current calendar year less customer collections for January and February (estimated) of the current calendar year divided by projected kWh sales for March through December of the current calendar year.

The second component (prior years' true-up) will be calculated as follows: Prior year cumulative over or under recoveries divided by projected kWh sales for March through December of the current calendar year.

The surcharge rate will be the sum of the two components and will be in effect from each March 1st through the following February 28th (or 29th).

GENERATION PROCUREMENT CREDIT

RIDER "GPC"

GENERATION PROCUREMENT CREDIT – RIDER "GPC" - Rates for electric service are subject to a credit adjustment if the Company is able to procure power at a lower cost than is contained in rates at the time of the sale of the Company's generating assets (less any Competitive Transition Charge). The adjustment applicable to each schedule will be computed in accordance with the procedure described below:

The profit component of the Rider "GPC" adjustment will be determined annually based on the difference between actual prior year Generation Procurement costs for providing Standard Offer Service (SOS) and the revenues for providing generation service to SOS customers. The first application of the profit component of the GPC is effective for bills rendered August 15, 2002 through August 14, 2003, based on the costs and revenues experienced for the twelve month period ending February 7, 2002. The second application of the profit component of the GPC will be effective from the billing month of June 2003 through the billing month of May 2004, based on the costs and revenues experienced for the twelve month period ending February 7, 2003. Subsequent filings will also become effective in the billing month of June based on the twelve months ending the previous February 7, in order to permit the actual cost computation and filing with the Commission.

Generation Procurement Costs are those costs incurred by Pepco to secure the necessary energy supply for default service from third party suppliers (including affiliates), from purchases in the wholesale market, through buy-back arrangements made during the divestiture process, from the Company's own units until they have been divested, and/or other appropriate methods.

If the deferred fuel balance at the time of the asset sale indicates that a refund is necessary, the Company agrees to include an additional credit in Rider "GPC" that will return the balance to customers. If the deferred fuel balance at the time of the asset sale indicates that an additional charge is required, the Company will collect this as a charge through Rider "GPC". Any charge for deferred fuel will not exceed the credit amount provided by the operation of Rider "GPC" so the Rider "GPC" will not result in a net charge to customers, and any costs that remain unrecovered due to this limitation will be deferred for recovery in a subsequent period.

If the SOS revenue is greater than the cost to the Company of procuring power for its SOS, the Company will share with customers 80% of the profit if the profit is \$20 million or less. If the Company receives profits in

excess of \$20 million, customers will receive 60% of the profits in excess of \$20 million in addition to 80% of the first \$20 million of profit.

The Company will retain the portion of the net profit, if any, that would otherwise be allocated to residential and commercial customers until such amount equals the total amount of the guaranteed residential rate reduction of 3 ½% (\$.00277) and the guaranteed commercial reduction of 1 ½% (\$.00109) that is funded through the operation of Rider "GPC". Accordingly, residential and commercial customers will receive payments under Rider "GPC" only when the amounts exceed the amounts of their respective guaranteed rate reductions.

The first credits/charges for Rider "GPC" will be effective with bills rendered on and after August 15, 2002 through August 14, 2003. The second credits/charges for Rider "GPC" will be effective with the billing month of June 2003 for twelve months through the billing month of May 2004.

The first Generation Procurement Credit effective August 15, 2002 through August 14, 2003 is \$0.00239 per kilowatt-hour for Residential customers on Schedules "R", "R-TM", "R-TM-EX".

The first Generation Procurement Credit effective August 15, 2002 through August 14, 2003 is \$0.00407 per kilowatt-hour for non-Residential customers on Schedules "GS LV", "GS 3A", "T", "GT-LV", "GT-3A", "GT-3B", "RT", "SL", "TS" and "TN".

The second Generation Procurement Credit effective with the billing month of June 2003 through the billing month of May 2004 is \$0.00042 per kilowatt-hour for Residential customers on Schedules "R", "R-TM", "R-TM-EX".

The second Generation Procurement Credit effective with the billing month of June 2003 through the billing month of May 2004 is \$0.00210 per kilowatt-hour for non-Residential customers on Schedules "GS LV", "GS 3A", "T", "GT-LV", "GT-3A", "GT-3B", "RT", "SL", "TS" and "TN".

For the period beginning with the billing month of June 2003, and extending up until bills rendered on August 14, 2003, customers will receive the sum of both the first and the second Generation Procurement Credits. Customers whose bills are rendered on and after August 15, 2003 through the billing month of May 2004 will receive only the second Generation Procurement Credits.

Details of the calculation of the Generation Procurement Credit are filed with the District of Columbia Public Service Commission for approval prior to any change in the billing rates.



EXCESS FACILITIES

RIDER "EF"

RIDER "EF" - EXCESS FACILITIES - This rider will apply if, at the request of the Customer, the Company has installed facilities that are of larger capacity than necessary in the judgment of the Company. Under this rider, the Company will set a kilowatt demand for the Customer that reflects the difference between the projected demand of the Company Plan and the projected demand of the Customer Plan as referenced in the General Terms and Conditions. This kilowatt demand will be billed as a one-time charge at the Demand Rate stated below. In the event that the Customer's actual metered monthly maximum demand exceeds ninety percent of the projected demand specified by the Customer Plan for any twelve months during the five years after the date the facilities are installed, the Customer will receive a full refund.

One-Time Demand Charge:

GT-LV \$71. 47 per kw

GT-3A and GT-3B \$47. 17 per kw

OPTIONAL METER EQUIPMENT RELATED SERVICES RIDER "OMRS"

OPTIONAL METER EQUIPMENT RELATED SERVICES – This rider is applied to and is a part of Schedules "R", "AE", "R-TM" and "R-TM-EX" when a qualifying residential Customer requests and receives a value added service offered by the Company that involves use of the Company's metering equipment in providing, in whole or in part, the desired service.

Services offered by the Company:

GenerLink™ Service - GenerLink™ is a device inserted between the residential electric meter and meter socket that provides a convenient means for the Customer to deploy an electricity generator as the source of electrical power for the operation of Customer-selected household loads. GenerLink™ automatically disconnects a house from the Company's electric service at a point in this supply circuit that will prohibit power flow between the Company distribution system and Customer generator (and vice versa) before permitting the generator's connection into this circuit for the purpose of supplying the selected household loads. This program is subject to the provisions listed below.

1. This service is available to residential Customers served under Schedules "R", "AE", "R-TM" and "R-TM-EX" who have a 120/240 volt, single phase, three wire class of service and a meter socket maximum rating of 200 amperes (or less).
2. The meter socket must be of a design and construction permitting proper insertion of the GenerLink™ device between meter and meter socket without adversely affecting full functionality of meter socket. The Company may charge the Customer to replace the meter socket, if such replacement is necessitated solely by the need to accommodate GenerLink™ and if the customer owns the meter socket.
3. The meter socket must be located outdoors and be mounted in compliance with Company published specifications as to height (above grade), stability of installation and clearance from obstruction.

4. The Customer's portable generator must have a rating of at least 4,400 watts but not more than 7,200 continuous watts. The maximum rated capacity of the generator load through GenerLink™ may not exceed 7.2 kW continuous. All power generated must be delivered through a single power take-off. The generator's specified operating voltage must be 120/240 volt, single phase.
5. The maximum recommended length of the Customer's electrical connection cord (a cord that is connected at one end to the generator and at the other to GenerLink™) is 60 feet, and may not exceed 75 feet in length. It should be a 10/4 "SO" cord with a NEMA L14-30R twist-lock receptacle on one end to connect to GenerLink™ and one of four possible plug ends: NEMA L14-30P or L14-20P locking or NEMA 14-30P or 14-20P straight four-pronged plug for connection to the customer's generator. The plug selection will be specific to the customer's generator and can be determined from the NEMA number on the generator.

In accepting participation in this program, the Customer agrees to the following:

1. The Company will be responsible for the procurement and installation of the GenerLink™ device. The Company does not make any representation, warranty or covenant of any kind or nature expressed or implied with respect to the condition, quality, durability, suitability or use of this device. The Company disclaims any implied warranty of merchantability or fitness for any particular purpose. The device shall remain the property of the Company at all times. At no time shall the Company approve any subletting, assignment or removal of the product to any location other than the original meter socket assigned by the Company.
2. The generator connected to the GenerLink™ device will be operated outdoors and will be properly serviced and maintained as directed by the equipment owner's manual at the Customer's expense.
3. This program is available for a minimum two (2) year term. The Customer agrees to pay the Company a monthly service fee of \$9.95, or will pay an upfront fee of \$232.84 to compensate the Company for providing GenerLink™ service for two years. The upfront fee is based on the present value of the twenty-four monthly payments using the current interest rate on customer deposits, and may vary each year as the interest rate changes. After two years the Customer will continue to make monthly

payments of \$9.95 until the Customer's desire to terminate GenerLink™ Service is made known to the Company and the Company has removed its GenerLink™ device. Billing will be terminated at the end of the month when request is made.

4. The Customer may terminate participation at any time within sixty days of installation for a \$42.00 fee representing the Company's installation cost plus payment for the one or two month's service used. If a Customer has paid the Company an upfront fee, the Company will refund the remaining fee on a pro rata basis. Following expiration of the initial two-year term, there is no removal fee if the Customer requests termination. A Customer desiring to terminate during the initial two-year term after the first sixty days shall remain liable for the remaining payments due under the term.
5. In the event the Customer fails to make any monthly payment within thirty (30) days after its due date, the Customer shall be determined to be in default and the Company may take possession of the GenerLink™ device. The Customer shall remain liable for any missed payments.
6. The Customer shall not remove or attempt to disable a GenerLink™ device. The Customer shall contact the Company in the event of problems with or attributed to the device. If the Company determines, upon responding to a complaint, that the GenerLink™ device is functioning properly, the Company may bill the Customer for its reasonable expense in responding to such a complaint.



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DIVESTITURE SHARING CREDIT - RESIDENTIAL RIDER "DS-R"

RIDER "DS-R"- DIVESTITURE SHARING CREDIT- RESIDENTIAL-This rider is applicable to Schedules "R", "AE", "R-TM" and "R-TM-EX". Pursuant to Order No. 12159 issued on September 19, 2001 and Order No. 12203 issued on October 10, 2001 by the Public Service Commission of the District of Columbia, the Company will provide to its District of Columbia residential customers a share of the net proceeds received from the sale of the generation assets through a bill credit.

The residential credit is distributed on a per customer basis. The amount of credit to be provided to each residential customer is calculated by dividing the amount of Residential Sharing by the total number of residential customers of record as of September 19, 2001 served by the Company in the District of Columbia.

Residential customers will receive a one-time credit of \$75.39 with the first billing cycle after October 22, 2001.

Residential customers will receive an additional one-time credit of \$5.03 on bills rendered for the billing month of December, 2002 to reflect the customer's share of additional proceeds from the sale of generation assets. This credit will be provided to residential customers of record as of October 31, 2002 served by the Company in the District of Columbia.

DIVESTITURE SHARING CREDIT – NON-RESIDENTIAL RIDER “DS-NR”

RIDER “DS-NR”- DIVESTITURE SHARING CREDIT-NON-RESIDENTIAL-This rider is applicable to non-residential customers in the District of Columbia. Non-residential customers are those customers served under Schedules “GS LV”, “GS 3A”, “T”, “GT LV”, “GT 3A”, “GT 3B”, “RT”, “SL”, “TS”, “TN” and master-metered apartment buildings served under Schedules “R”, “AE” and “RTM”. Pursuant to Order No. 12159 issued on September 19, 2001 and Order No. 12203 issued on October 10, 2001 by the Public Service Commission of the District of Columbia, the Company will provide to its District of Columbia non-residential customers a share of the net proceeds received from the sale of the generation assets through a bill credit.

The amount of the one-time credit to be provided will be calculated by the Company on an individual customer basis for each non-residential customer served by the Company in its District of Columbia service territory, as shown on the books and records of the Company as of the close of business September 19, 2001.

The non-residential credits are distributed on a per kilowatt-hour basis. The amount of credit to be provided to each non-residential customer is calculated by dividing the amount of Non-residential Sharing by the total kilowatt-hours delivered by the Company to its District of Columbia non-residential customers during the twelve (12) months ended March 31, 2001. Each non-residential customer’s credit is determined by multiplying the Divestiture Sharing Credit shown below by the number of kilowatt-hours delivered by the Company to such customer’s premises during the twelve (12) months ended March 31, 2001

The Divestiture Sharing Credits for non-residential customers effective with the first billing cycle after October 22, 2001 are as follows:

Master-metered apartment buildings	0.876¢ per kwhr
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Schedules “GS LV”, “GS 3A”, “T”, “GT LV”, “GT 3A”, “GT 3B”, “RT”, “SL”, “TS”, and “TN”	0.393¢ per kwhr
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Non-residential customers will receive an additional one-time credit on bills rendered for the billing month of January, 2003 to reflect the customer's share of additional proceeds from the sale of generation assets. This credit will be provided to non-residential customers of record as of October 31, 2002 served by the Company in the District of Columbia. The additional credit per kilowatt-hour is calculated by dividing the additional amount of the non-residential customers' share by the total kilowatt-hours delivered by the Company to its District of Columbia non-residential customers during the twelve (12) months ended August 31, 2002. The additional one-time credit on each bill is calculated by multiplying the total kilowatt-hours delivered to the premises for the 12 billing months ended August 31, 2002, by the appropriate credit per kilowatt-hour stated below:

Master-metered apartment buildings	0.057¢ per kwhr
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Schedules "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS", and "TN"	0.069¢ per kwhr
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